

**Inter connection Agreement between Distribution Licensees and solar roof top
PV project owner under SURYA - Gujarat**

Net Metering Inter Connection agreement

This Agreement is made and entered into at (location)_____ on this (date) _____ day
of (month)_____ year _____ between the Consumer, by the name of -----
having premises at (address) _____ as first party

AND

_____ (Name of the Distribution Licensee), Company registered under the
Companies Act 1956/2013 and functioning as the "Distribution Licensee" under the
Electricity Act 2003 having its Head Office at, _____(hereinafter
referred to as ___ or Distribution Licensee which expression shall include its permitted
assigns and successors) a Party of the Second Part.

AND, WHEREAS _____(name of the consumer) desires to set-up such Solar
Photovoltaic Rooftop System of ___ kW at _____
connected with (Name of the Distribution Licensee)'s grid at _____Voltage level for
his/her/its own use within the same premises.

WHEREAS, _____ Gujarat Vij Company Limited through letter dated _____ has
registered for developing and setting up ___ kW own Rooftop Solar PV System for
his/her/its own use under Surya Urja Rooftop Yojana – Gujarat at his/her/its premises in
legal possession including rooftop or terrace.

And whereas, the Distribution Licensee agrees to provide grid connectivity to the
Consumer for injection of the electricity generated from his Rooftop Solar PV System of
capacity ___ kilowatts (kW) into the power system of Distribution Licensee and as per
conditions of this agreement and in compliance with the applicable Policy / rules/
Regulations/ Codes (as amended from time to time) by the Consumer which includes-

- (i) Government of Gujarat's Solar Power Policy 2021
- (ii) Gujarat Surya Urja Rooftop Yojana – Gujarat (Government of Gujarat's GR No:
SLR-11/2015/40/B1 dtd 5.8.2019) (hereinafter referred to as "SURYA-Gujarat")
- (iii) Gujarat Electricity Regulatory Commission Regulations for Net Metering Rooftop
Solar PV Grid Interactive Systems

- (iv) Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010.
- (v) Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 as amended from time to time
- (vi) Central Electricity Authority (Installation and Operation of Meters) Regulation 2006.
- (vii) Gujarat Electricity Regulatory Commission (Electricity Supply Code & Related Matters) Regulations, 2015,
- (viii) Gujarat Electricity Regulatory Commission Distribution Code, 2004 and amendments thereto,
- (ix) Instruction, Directions and Circulars issued by Chief Electrical Inspector from time to time.
- (x) CEA (Technical Standards for connectivity of the Distributed Generation) Regulations, 2013 as amended from time to time.

Both the parties hereby agree as follows:

1. Eligibility

- 1.1. Consumer shall own the Rooftop/ Ground Solar PV System set up on its own premises or premises in his legal possession.
- 1.2. Consumer needs to consume electricity in the same premises where Rooftop / Ground Solar PV System is set up.
- 1.3. Consumer has to meet the standards and conditions as specified in Gujarat Electricity Regulatory Commission Regulations and Central Electricity Authority Regulations and provisions of Government of Gujarat's Solar Power Policy 2021 and SURYA-Gujarat for being integrated into grid/distribution system.

2. Technical and Interconnection Requirements

- 2.1. Consumer agrees that his Rooftop Solar PV System and Net Metering System will conform to the standards and requirements specified in the Policy, Regulations and Supply Code as amended from time to time.

- 2.2. Consumer agrees that he has installed or will install, prior to connection of Rooftop Solar Photovoltaic System to Distribution Licensee's distribution system, an isolation device (both automatic and inbuilt within inverter and external manual relays) and agrees for the Distribution Licensee to have access to and operation of this, if required and for repair & maintenance of the distribution system.
- 2.3. Consumer agrees that in case of non availability of grid, Rooftop Solar Photovoltaic System will disconnect/isolate automatically and his plant will not inject power into the Licensee's distribution system.
- 2.4. All the equipments connected to the distribution system shall be compliant with relevant International (IEEE/IEC) or Indian Standards (BIS) and installations of electrical equipments must comply with Central Electricity Authority (Measures of Safety and Electricity Supply) Regulations, 2010 as amended from time to time.
- 2.5. Consumer agrees that licensee will specify the interface/inter connection point and metering point.
- 2.6. Consumer and licensee agree to comply with the relevant CEA Regulations in respect of operation and maintenance of the plant, drawing and diagrams, site responsibility schedule, harmonics, synchronization, voltage, frequency, flicker etc.
- 2.7. In order to fulfil Distribution Licensee's obligation to maintain a safe and reliable distribution system, Consumer agrees that if it is determined by the Distribution Licensee that Consumer's Rooftop Solar Photovoltaic System either causes damage to and/or produces adverse effects affecting other consumers or Distribution Licensee's assets, Consumer will have to disconnect Rooftop Solar Photovoltaic System immediately from the distribution system upon direction from the Distribution Licensee and correct the problem to the satisfaction of distribution licensee at his own expense prior to reconnection.
- 2.8. The consumer shall be solely responsible for any accident to human being/animals whatsoever (fatal/non-fatal/departmental/non-departmental) that may occur due to back feeding from the Rooftop Solar plant when the grid supply is off if so decided by CEI. The distribution licensee reserves the right to disconnect the consumer's installation at any time in the event of such exigencies to prevent accident or damage to man and material.

3. Clearances and Approvals

3.1. The Consumer shall obtain all the necessary statutory approvals and clearances (environmental and grid connection related) before connecting the photovoltaic system to the distribution system.

4. Access and Disconnection

4.1. Distribution Licensee shall have access to metering equipment and disconnecting means of the Rooftop Solar Photovoltaic System, both automatic and manual, at all times.

4.2. In emergency or outage situation, where there is no access to the disconnecting means, both automatic and manual, such as a switch or breaker, Distribution Licensee may disconnect service to the premises of the Consumer.

5. Liabilities

5.1. Consumer shall indemnify Distribution Licensee for damages or adverse effects from his negligence or intentional misconduct in the connection and operation of Rooftop Solar Photovoltaic System.

5.2. Distribution Licensee shall not be liable for delivery or realization by the Consumer of any fiscal or other incentive provided by the Central/State Government.

5.3. Distribution Licensee may consider the quantum of electricity generation from the Rooftop Solar PV System owned and operated by individual Residential, Group Housing Societies, Residential Welfare Association consumers under net metering arrangement towards RPO compliance.

6. Metering:

Metering arrangement shall be as per Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended from time to time.

Bi-directional meter shall be installed of same accuracy class as installed before setting up of Rooftop Solar PV System.

7. Commercial Settlement

All the commercial settlements under this agreement shall be as per Government of Gujarat's Solar Power Policy, 2021, GoG's SURYA – Gujarat Scheme, Gujarat Electricity Regulatory Commission Regulations for Net Metering Rooftop Solar PV Grid

Interactive Systems & its amendments and Order No. 1 of 2015 dated 17.08.2015 of the Gujarat Electricity Regulatory Commission and any subsequent orders in this regard. The commercial settlement will be as follows:

For Residential and common facility connections of Group Housing Societies/ Residential Welfare Association consumers

- (i) In case of net import of energy by the consumer from distribution grid during billing cycle, the energy consumed from Distribution Licensee shall be billed as per applicable tariff to respective category of consumers as approved by the Commission from time to time. The energy generated by Rooftop Solar PV System shall be set off against units consumed (not against load/demand) and consumer shall pay demand charges, other charges, penalty etc as applicable to other consumers.
- (ii) In case of net export of energy by the consumer to distribution grid during billing cycle, Distribution Licensee shall purchase surplus power, after giving set off against consumption during the billing period, at Rs. 2.25/Unit for the first 5 years from commissioning of project and thereafter for the remaining term of the project at 75% of the simple average of tariff discovered and contracted under competitive bidding process conducted by GUVNL for non-park based solar projects in the preceding 6-month period, i.e. either April to September or October to March as the case may be, from the commercial operation date (COD) of the project, subject to approval of Hon'ble GERC. Such surplus purchase shall be utilized for meeting RPO of Distribution Licensee. However, fixed / demand charges, other charges, penalty etc shall be payable as applicable to other consumers.

Provided that in case the consumer is setting up additional solar rooftop capacity under the scheme over and above solar rooftop capacity set up prior to this scheme, surplus energy of entire solar rooftop capacity shall be purchased by Distribution Company at the rate of Rs. 2.25/Unit for the first 5 years from commissioning of project and thereafter for the remaining term of the project at 75% of the simple average of tariff discovered and contracted under competitive bidding process conducted by GUVNL for non-park based solar projects in the preceding 6-month period, i.e. either April to September or October to March as the case may be, from the commercial operation date (COD) of the project, treating earlier agreement as cancelled.

In case of net injection, net amount receivable by consumer in a bill shall be credited in consumers account and will be adjusted against bill amount payable in subsequent months. However, at the end of year, if net amount receivable by consumer is more than Rs. 100/- and consumer requests for payment, the same may be paid. Such payment shall be made only once in a year based on year end position and request of consumer.

8. Connection Costs

8.1 The Consumer shall bear all costs related to setting up of Rooftop Solar Photovoltaic System including metering and inter-connection. The Consumer agrees to pay the actual cost of modifications and upgrades to the service line, cost of up gradation of transformer to connect photovoltaic system to the grid in case it is required.

9. Inspection, Test, Calibration and Maintenance prior to connection

Before connecting, Consumer shall complete all inspections and tests finalized in consultation with the (Name of the Distribution license) and if required Gujarat Energy Transmission Corporation Limited (GETCO) to which his equipment is connected. Consumer shall make available to DISCOM all drawings, specifications and test records of the project or generating station as the case may be.

10. Records:

Each Party shall keep complete and accurate records and all other data required by each of them for the purposes of proper administration of this Agreement and the operation of the Rooftop Solar PV System.

11. Dispute Resolution:

11.1. All disputes or differences between the Parties arising out of or in connection with this Agreement shall be first tried to be settled through mutual negotiation, promptly, equitably and in good faith.

11.2. In the event that such differences or disputes between the Parties are not settled through mutual negotiations within sixty (60) days or mutually extended period, after such dispute arises, then for

(a) any dispute in billing pertaining to energy injection and billing amount, it would be settled by the Consumer Grievance Redressal Forum and Electricity Ombudsman.

(b) any other issues pertaining to the Regulations and its interpretation; it shall be decided by the Gujarat Electricity Regulatory Commission following appropriate prescribed procedure.

